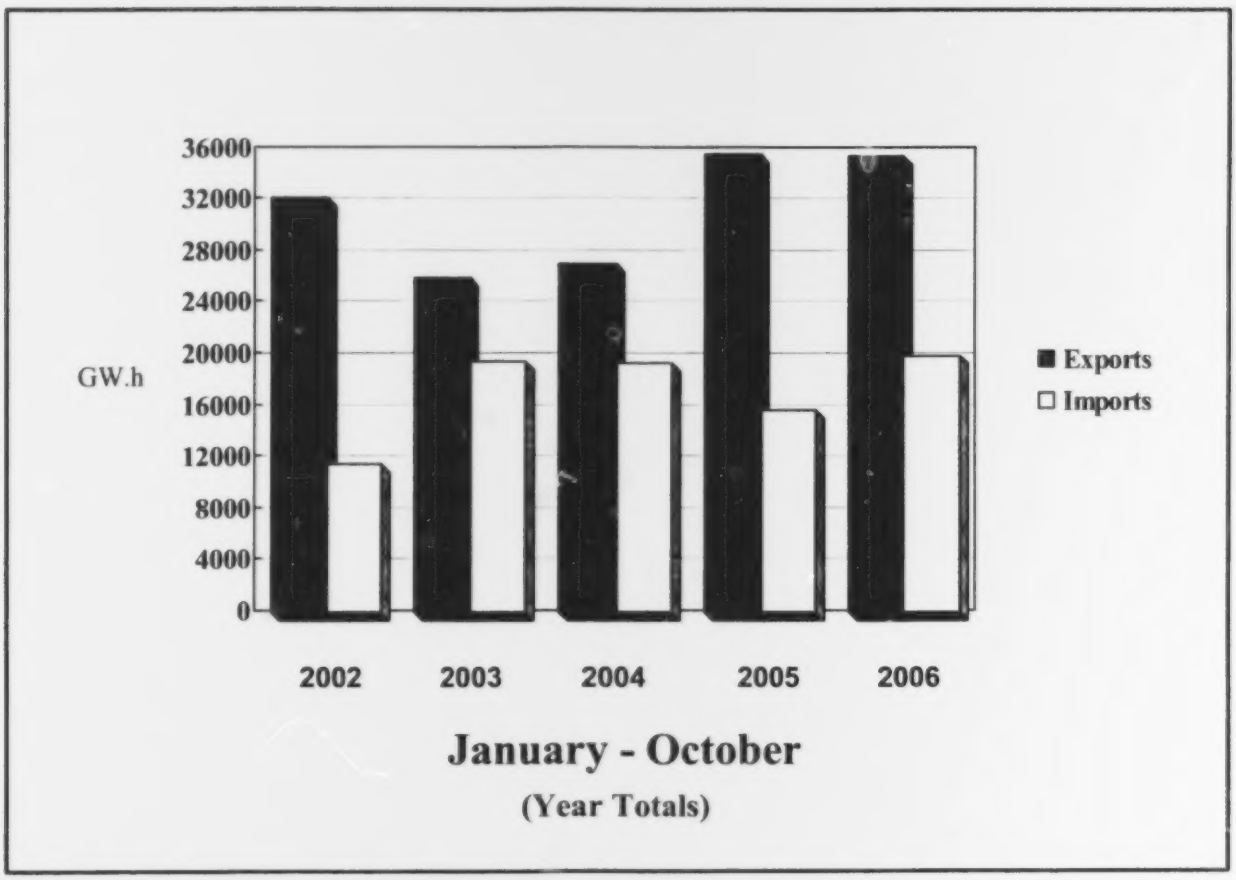
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

October 2006

Exports: **2489** GW.h
Imports: **2267** GW.h



January - October
(Year Totals)

Canada

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CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
OCTOBER 2006

	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 043 576	11 756 616	59 690 786	673 560 337	50.21	53.11
	Interruptible	1 445 642	23 594 790	84 577 297	1 453 848 725	57.73	65.77
	Non-Revenue/Inadvertant	- 305 641	-4 701 480	0	0	0.00	0.00
	Service	17 539	312 922	801 922	13 504 936	45.72	49.27
Total Exports		**2 201 116**	**30 962 848**	**145 070 004**	**2 140 913 998**	**62.08**	**71.89**
Total Sales - Firm and Interruptible		2 489 218	35 351 406	144 268 083	2 127 409 062	54.57	61.59
Imports of Electric Energy	Non-Revenue/Inadvertant	-1 273	-4 314 540	0	0	0.00	0.00
	Purchase	2 267 358	19 883 998	105 846 303	968 041 121	46.68	51.95
	Service	975	101 717	0	1 167 058	0.00	9.74
Total Imports		**2 267 060**	**15 671 175**	**105 846 303**	**969 208 179**	**46.69**	**69.47**
Excess of Imports Over Exports		**65 944**	**15 291 673**	**39 223 701**	**1 171 705 819**		

Number of Export Licences: 7

Number of Export Permits/Orders: 176

183

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	50	2 790	2 808	115 948	56.15	41.56
Cargill Trading	Permit 204	F	0	14	0	640	0.00	45.70
Enmax Marketing	Permit 278	I	635	1 001	37 513	50 953	59.08	50.90
EPCOR Merchant	Permit 186	I	1 946	18 834	112 483	955 046	57.80	52.28
Merrill-Lynch	Permit 227	F	0	171	0	6 657	0.00	38.93
TransAlta Ener	Permit 168	F	3 365	4 191	198 721	237 291	59.06	60.95
TransCanada Ene	Permit 271	I	2 305	13 645	137 087	630 518	59.47	46.30
Subtotal Firm and Interruptible Exports: Alberta			**8 301**	**40 646**	**488 612**	**1 997 053**	**58.86**	**50.44**
British Columbia								
BC Hydro	Permit 105	F	0	940	0	67 378	0.00	71.67
	Permit 127	N	- 319 515	-4 115 639	0	0	0.00	0.00
		S	975	71 763	0	0	0.00	0.00
	Permit 192	N	55 585	456 502	0	0	0.00	0.00
	Permit 298	F	90	90	6 515	6 515	72.58	72.58

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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2007-00297

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
BC Hydro	Treaty	N	4 728	142 955	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	212 624	3 376 344	13 962 496	219 063 020	65.67	74.85
Teck Cominco	Permit 244	F	58 248	850 863	3 339 567	38 981 372	57.33	51.33
Subtotal Firm and Interruptible Exports: British Columbia			**270 962**	**4 228 236**	**17 308 578**	**258 118 285**	**63.88**	**70.95**
Manitoba								
Manitoba Hydro	Permit 33	F	0	89 783	0	3 292 278	0.00	36.67
	Permit 34	F	0	206 133	0	7 642 110	0.00	37.07
	Permit 35	F	0	9 691	0	1 698 923	0.00	175.31
	Permit 144	F	17 600	170 581	1 557 655	14 297 713	88.50	82.72
	Permit 155	F	21 120	204 377	1 162 423	11 272 874	55.04	55.31
	Permit 207	F	35 200	340 641	2 416 685	22 954 332	68.66	67.20
	Permit 224	F	176 000	1 706 483	9 829 250	95 611 837	55.85	56.18
	Permit 259	F	480	5 059	20 054	294 001	41.75	58.01
	Permit 268	F	17 600	169 695	1 207 750	11 577 826	68.62	68.16
	Permit 269	I	415 476	8 240 152	24 800 155	406 458 584	59.69	50.98
		N	0	32 178	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**683 476**	**11 142 595**	**40 993 971**	**575 100 478**	**59.98**	**52.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
New Brunswick								
Brascan	Permit 112	F	0	428	0	24 944	0.00	99.04
Brookfield EMI		F	0	1 379	0	101 117	0.00	73.33
Emera Energy	Permit 216	S	5 311	68 202	329 000	4 782 033	61.95	76.51
	Permit 217	F	67 477	402 479	3 423 522	26 282 658	50.74	73.39
Fraser Inc.	Permit 225	F	24 375	272 025	1 886 570	19 902 904	77.40	73.02
NB Power	Permit 90	F	227	23 482	16 565	2 045 230	72.98	81.64
	Permit 91	I	35 357	719 634	2 056 221	47 638 668	58.16	73.39
	Permit 148	F	51 794	192 120	2 791 485	11 772 574	53.90	61.28
OPGI/OHIM	Permit 284	I	1	1	46	46	46.41	46.41
WPS Power Dev.	Licence 177	F	5 657	94 371	223 118	3 507 090	39.44	36.50
Subtotal Firm and Interruptible Exports: New Brunswick			**184 888**	**1 705 918**	**10 397 527**	**111 275 232**	**56.24**	**70.53**
Nova Scotia								
Brookfield EMI	Permit 112	F	0	1 038	0	70 808	0.00	68.22
NS Power Inc.	Permit 122	I	6 315	209 100	300 632	11 811 151	47.61	61.50

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
NS Power Inc.	Permit 123	F	0	337	0	11 802	0.00	35.02
Subtotal Firm and Interruptible Exports: Nova Scotia			**6 315**	**210 475**	**300 632**	**11 893 761**	**47.61**	**61.50**
Ontario								
Allete, Inc.	Permit 261	F	1 707	15 005	75 931	1 060 831	44.48	70.70
Brascan	Permit 112	F	0	309 910	0	18 720 319	0.00	64.83
Brookfield EMI		F	70 685	662 516	3 460 256	35 343 319	48.95	53.23
Cargill Trading	Permit 204	F	1 111	82 257	49 719	3 707 633	44.75	46.35
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	16 244	494 642	497 680	23 581 773	30.64	48.86
Conectiv Energy	Permit 212	I	2 292	441 404	116 820	22 265 179	50.97	53.41
Constell ECG	Permit 138	I	12 768	87 526	531 552	4 149 492	41.63	50.69
Constell NE	Permit 264	F	0	1 063	0	21 968	0.00	20.67
Coral Energy	Permit 174	F	29 400	93 312	1 219 069	4 383 349	41.46	47.09
D&W Subway	Permit 26	F	121	1 206	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			OCT06	JAN06 - OCT06	OCT06	JAN06 - OCT06	OCT06	L12M
Direct Commod.	Permit 240	I	0	153 353	0	9 075 318	0.00	60.59
Direct EM Inc.	Permit 200	F	27 245	274 270	1 335 023	15 213 170	49.00	56.05
DTE Energy Trad	Permit 206	F	11 304	170 241	449 513	7 730 788	39.77	47.45
EPCOR Merchant	Permit 187	F	44 159	435 103	2 007 208	19 603 600	45.45	46.28
First Com Ltd	Permit 283	I	22 958	58 798	1 437 950	4 321 051	62.63	73.49
Hydro One Net	Permit 25	F	0	47	0	1 501	0.00	35.44
IESO	Permit 289	F	228	228	8 374	8 374	36.73	36.73
Ind Elc Mark Op	Permit 22	N	-46 439	-1 217 476	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	0	14	0	792	0.00	56.60
MAG Energy Sol.	Permit 255	I	28 638	190 087	1 322 410	9 733 323	46.18	52.03
Merrill-Lynch	Permit 227	F	0	29 024	0	1 238 130	0.00	42.66
Morgan Stanley	Permit 180	I	1 200	1 200	63 980	63 980	53.32	53.32
Northern States	Permit 235	F	3 524	277 809	126 350	12 005 475	35.85	43.95
Ont Power Gen	Permit 24	F	16	162	33	324	2.00	2.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
OPGI/OHIM	Permit 21	I	0	1 298 503	0	69 633 493	0.00	57.15
		S	0	128 991	0	6 738 993	0.00	61.97
	Permit 284	I	206 788	749 688	9 385 107	35 815 690	44.92	47.07
		S	11 253	43 966	472 922	1 983 910	42.03	45.12
Powerex Corp.	Permit 116	I	66 976	603 831	3 298 556	32 553 757	49.25	59.19
Saracen Merchan	Permit 276	I	128	134 617	8 140	8 969 564	63.59	69.66
Sempra Corp	Permit 157	F	6 195	45 257	276 879	1 889 581	44.69	42.77
SESCO	Permit 249	F	7 331	25 565	295 454	1 169 486	40.30	45.17
Silverhill	Permit 279	F	9 140	21 502	570 336	1 225 507	62.40	57.00
SPLIT ROCK	Permit 221	F	38 070	236 374	1 744 486	11 150 934	45.82	52.57
TransAlta Ener	Permit 168	F	50 438	1 314 757	1 908 082	62 589 745	37.83	51.10
WPS Energy	Permit 250	I	0	1 572	0	103 118	0.00	68.20
Subtotal Firm and Interruptible Exports: Ontario			**658 666**	**8 210 865**	**30 188 907**	**417 330 564**	**45.69**	**53.54**
Quebec								
Brascan	Permit 112	F	0	293 236	0	22 040 788	0.00	80.28

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Brookfield EMI	Permit 112	F	69 943	428 814	4 590 032	27 987 443	63.85	63.37
Hydro-Quebec	Licence 180	F	100 063	1 015 435	7 370 633	74 465 264	32.83	33.13
	Licence 181	F	16 849	173 456	1 210 989	12 286 877	32.83	33.13
	Licence 182	F	15 519	157 276	1 101 541	11 124 026	32.83	33.11
	Licence 183	F	27 513	269 944	1 993 749	19 842 248	32.83	33.14
	Licence 184	F	17 538	180 626	1 319 570	13 416 273	32.83	33.12
	Permit 20	F	0	1 172	0	89 946	0.00	76.84
	Permit 64	I	306 947	6 156 886	21 496 921	515 603 206	66.68	87.98
MEHQ	Permit 129	I	46 807	623 630	1 772 162	30 987 538	37.86	51.28
Subtotal Firm and Interruptible Exports: Quebec			**601 179**	**9 300 475**	**40 855 597**	**727 843 608**	**54.12**	**73.44**
Saskatchewan								
Northpoint	Permit 88	I	0	137 799	0	5 854 296	0.00	47.71
	Permit 282	I	75 431	374 396	3 734 259	17 995 786	49.51	46.87
Subtotal Firm and Interruptible Exports: Saskatchewan			**75 431**	**512 195**	**3 734 259**	**23 850 082**	**49.51**	**47.17**
Total Firm and Interruptible Exports:			**2 489 218**	**35 351 406**	**144 268 083**	**2 127 409 062**	**54.57**	**61.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	1 425	7 271	207 241	868 388	145.43	137.43
Cargill Trading		P	4 895	13 057	691 301	1 508 247	141.23	118.27
Direct EM Inc.		P	0	1 592	0	72 739	0.00	45.69
Enmax Marketing		P	9 203	42 762	617 547	2 096 467	67.10	59.98
EPCOR Merchant		P	6 451	33 204	514 309	1 584 792	79.73	68.32
Merrill-Lynch		P	0	50	0	4 471	0.00	89.41
TransAlta Ener		P	1 182	25 379	74 586	988 714	63.10	47.57
TransCanada Ene		P	12 989	54 595	794 718	3 260 920	61.18	76.81
Subtotal Purchased Imports: Alberta			**36 145**	**177 910**	**2 899 701**	**10 384 737**	**80.22**	**71.71**
British Columbia								
BC Hydro		N	-43 597	-3 429 385	0	0	0.00	0.00
		S	975	71 763	0	0	0.00	0.00
FortisBC		P	755	53 462	65 966	1 592 799	87.37	34.78

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	998 814	10 564 179	50 199 706	499 396 863	50.26	49.63
Teck Cominco		P	285	81 042	18 040	2 342 861	63.30	31.98
Subtotal Purchased Imports: British Columbia			**999 854**	**10 698 683**	**50 283 713**	**503 332 523**	**50.29**	**49.43**
Manitoba								
Manitoba Hydro		N	479	4 343	0	0	0.00	0.00
		P	260 288	331 845	11 145 550	14 138 638	42.82	43.31
Subtotal Purchased Imports: Manitoba			**260 288**	**331 845**	**11 145 550**	**14 138 638**	**42.82**	**43.31**
New Brunswick								
Emera Energy		P	54 010	219 101	2 302 168	11 722 238	42.62	53.89
NB Power		P	51 260	180 315	2 052 565	8 626 749	40.04	48.18
OPGI/OHIM		P	0	1	0	71	0.00	70.65
WPS Power Dev.		P	787	5 524	31 031	221 537	39.44	38.88
Subtotal Purchased Imports: New Brunswick			**106 057**	**404 941**	**4 385 764**	**20 570 595**	**41.35**	**51.11**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
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Destination	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	5 401	20 821	308 765	1 249 140	57.17	79.08
Subtotal Purchased Imports: Nova Scotia			**5 401**	**20 821**	**308 765**	**1 249 140**	**57.17**	**79.08**
Ontario								
Abitibi		P	0	147	0	6 648	0.00	45.23
Allete, Inc.		P	494	9 792	16 186	398 556	32.77	40.99
Brascan		P	0	2 889	0	205 091	0.00	106.23
Brookfield EMI		P	0	22 389	0	1 632 120	0.00	72.90
Cargill Trading		P	65 083	831 759	3 543 807	44 997 109	54.45	60.03
Cincinnati G&E		P	105 103	493 650	3 833 191	26 133 032	36.47	57.78
Conectiv Energy		P	0	21 668	0	1 018 843	0.00	61.92
Constell ECG		P	2 646	266 695	135 418	12 547 487	51.18	48.74
Constell NE		P	3 860	23 115	132 277	1 940 212	34.27	86.92

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Coral Energy	-	P	0	70	0	8 602	0.00	80.00
D&W Subway		P	155	1 585	0	0	0.00	0.00
Direct Commod.		P	0	39 922	0	3 100 622	0.00	97.90
Direct EM Inc.		P	155	2 096	8 865	175 107	57.19	85.87
DTE Energy Trad		P	18 773	258 930	969 827	13 084 573	51.66	53.99
EPCOR Merchant		P	3 883	47 923	215 271	2 361 688	55.44	63.96
First Com Ltd		P	2 546	20 263	142 204	1 507 769	55.85	74.41
Ind Elc Mark Op		N	41 845	- 889 498	0	0	0.00	0.00
MAG Energy Sol.		P	6 779	49 263	290 533	2 994 634	42.86	60.79
Manitoba Hydro		P	195 658	1 981 844	8 188 321	92 322 078	41.85	49.91
Merrill-Lynch		P	0	18 691	0	1 368 770	0.00	75.96
Northern States		P	500	249 003	30 933	10 108 196	61.87	43.27
OPGI/OHIM		P	69 340	532 517	2 498 210	21 523 124	36.03	43.16
		S	0	29 954	0	1 167 058	0.00	38.96
Powerex Corp.		P	4 187	114 056	185 113	4 816 524	44.21	48.93

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Rainbow	-	P	0	100	0	25 899	0.00	116.80
Sempra Corp		P	250	10 842	8 873	607 379	35.49	70.10
SESCO		P	4	10 048	130	673 447	32.50	68.67
Silverhill		P	5 212	13 730	295 616	807 073	56.72	58.78
SPLIT ROCK		P	895	7 398	45 523	436 310	50.86	73.80
TransAlta Ener		P	3 029	52 709	154 243	2 939 024	50.92	60.50
WPS Energy		P	0	100	0	9 414	0.00	146.81
Subtotal Purchased Imports: Ontario			**488 552**	**5 083 194**	**20 694 541**	**247 749 332**	**42.36**	**53.74**
Quebec								
Brascan		P	0	1 144	0	194 298	0.00	59.44
Brookfield EMI		P	0	2 197	0	286 634	0.00	72.86
Hydro-Quebec		P	203 656	2 123 595	8 164 318	125 938 831	40.09	60.71
MEHQ		P	13 111	100 045	525 367	5 106 340	40.07	57.07
Powerex Corp.		P	0	17 138	0	1 177 727	0.00	68.72
Subtotal Purchased Imports: Quebec			**216 767**	**2 244 119**	**8 689 684**	**132 703 829**	**40.09**	**60.62**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$) [1] OCT06	Revenue (CAN$) [1] JAN06 - OCT06	CAN$/MW.h [2] OCT06	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	154 294	922 485	7 438 585	37 912 328	48.21	42.78
Subtotal Purchased Imports: Saskatchewan			**154 294**	**922 485**	**7 438 585**	**37 912 328**	**48.21**	**42.78**
Total Purchased Imports:			**2 267 358**	**19 883 998**	**105 846 303**	**968 041 121**	**46.68**	**51.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
Alaska	British Columbia	90	1 030	6 515	73 893	72.58	71.73
Subtotal Exports: Alaska		**90**	**1 030**	**6 515**	**73 893**	**72.58**	**71.73**
Arizona	British Columbia	2 337	83 466	162 069	5 328 156	69.35	69.80
Subtotal Exports: Arizona		**2 337**	**83 466**	**162 069**	**5 328 156**	**69.35**	**69.80**
California	British Columbia	39 118	1 717 192	2 607 989	116 112 169	66.67	72.67
Subtotal Exports: California		**39 118**	**1 717 192**	**2 607 989**	**116 112 169**	**66.67**	**72.67**
Colorado	British Columbia	0	1 188	0	104 050	0.00	93.68
Subtotal Exports: Colorado		**0**	**1 188**	**0**	**104 050**	**0.00**	**93.68**
Conneticut	Ontario	0	428	0	12 360	0.00	28.88
Subtotal Exports: Conneticut		**0**	**428**	**0**	**12 360**	**0.00**	**28.88**
Idaho	British Columbia	932	32 991	75 097	3 648 577	80.58	111.98
Subtotal Exports: Idaho		**932**	**32 991**	**75 097**	**3 648 577**	**80.58**	**111.98**
Indiana	British Columbia	0	307	0	13 059	0.00	42.54
	Ontario	1 963	27 783	137 204	1 794 305	69.90	72.52
Subtotal Exports: Indiana		**1 963**	**28 090**	**137 204**	**1 807 364**	**69.90**	**72.25**
Maine	New Brunswick	184 887	1 704 110	10 397 481	111 149 125	56.24	70.37
	Nova Scotia	6 315	209 437	300 632	11 822 953	47.61	61.47
	Quebec	794	115 470	70 507	7 826 844	88.80	64.50
Subtotal Exports: Maine		**191 996**	**2 029 017**	**10 768 619**	**130 798 922**	**56.09**	**69.09**
Massachusetts	Ontario	4 498	31 065	324 966	2 374 891	72.25	91.04
Subtotal Exports: Massachusetts		**4 498**	**31 065**	**324 966**	**2 374 891**	**72.25**	**91.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
Michigan	Ontario	15 962	336 568	679 315	15 870 759	42.56	51.66
Subtotal Exports: Michigan		**15 962**	**336 568**	**679 315**	**15 870 759**	**42.56**	**51.66**
Minnesota	Manitoba	97 829	991 098	4 304 057	49 213 871	44.00	53.31
	Ontario	5 459	295 797	255 266	14 725 514	38.59	45.95
Subtotal Exports: Minnesota		**103 288**	**1 286 895**	**4 559 324**	**63 939 385**	**43.71**	**51.80**
Missouri	Ontario	0	2 975	0	262 636	0.00	62.70
Subtotal Exports: Missouri		**0**	**2 975**	**0**	**262 636**	**0.00**	**62.70**
Montana	British Columbia	5 231	80 327	368 668	5 940 928	70.48	76.50
Subtotal Exports: Montana		**5 231**	**80 327**	**368 668**	**5 940 928**	**70.48**	**76.50**
ND/Minn	Manitoba	585 647	10 151 497	36 689 914	525 886 607	62.65	52.90
Subtotal Exports: ND/Minn		**585 647**	**10 151 497**	**36 689 914**	**525 886 607**	**62.65**	**52.90**
Nebraska	British Columbia	0	10	0	0	0.00	0.00
Subtotal Exports: Nebraska		**0**	**10**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	3 313	143 622	233 571	13 515 750	70.50	96.35
Subtotal Exports: Nevada		**3 313**	**143 622**	**233 571**	**13 515 750**	**70.50**	**96.35**
New England	New Brunswick	1	1	46	46	46.41	46.41
	Nova Scotia	0	8	0	7 921	0.00	990.07
	Ontario	698	1 279	63 543	96 773	91.04	93.84
	Quebec	204 209	3 509 472	14 363 790	292 692 552	69.15	86.44
Subtotal Exports: New England		**204 908**	**3 510 760**	**14 427 379**	**292 797 291**	**69.22**	**86.48**
New Mexico	British Columbia	2 311	27 299	153 094	2 266 693	66.25	95.47
Subtotal Exports: New Mexico		**2 311**	**27 299**	**153 094**	**2 266 693**	**66.25**	**95.47**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
New York	Alberta	0	171	0	6 657	0.00	38.93
	New Brunswick	0	1 807	0	126 061	0.00	96.57
	Nova Scotia	0	1 030	0	62 887	0.00	61.06
	Ontario	613 717	6 989 782	28 225 059	356 808 722	45.90	53.66
	Quebec	216 271	3 848 301	13 238 829	293 622 299	57.00	81.22
Subtotal Exports: New York		**829 988**	**10 841 091**	**41 463 888**	**650 626 626**	**48.80**	**63.00**
North Dakota	Alberta	0	14	0	640	0.00	45.70
	Saskatchewan	75 431	512 195	3 734 259	23 850 082	49.51	47.17
Subtotal Exports: North Dakota		**75 431**	**512 209**	**3 734 259**	**23 850 722**	**49.51**	**47.17**
Ohio	Ontario	16 244	494 642	497 680	23 581 773	30.64	48.86
Subtotal Exports: Ohio		**16 244**	**494 642**	**497 680**	**23 581 773**	**30.64**	**48.86**
Oregon	Alberta	0	855	0	33 923	0.00	39.68
	British Columbia	21 132	401 636	1 816 485	27 931 212	85.96	71.21
Subtotal Exports: Oregon		**21 132**	**402 491**	**1 816 485**	**27 965 136**	**85.96**	**71.15**
Pennsylvania	Ontario	125	30 546	5 872	1 802 831	46.98	61.66
Subtotal Exports: Pennsylvania		**125**	**30 546**	**5 872**	**1 802 831**	**46.98**	**61.66**
Texas	British Columbia	0	1 425	0	120 171	0.00	84.33
Subtotal Exports: Texas		**0**	**1 425**	**0**	**120 171**	**0.00**	**84.33**
Utah	British Columbia	298	14 613	22 884	1 140 207	76.79	78.06
Subtotal Exports: Utah		**298**	**14 613**	**22 884**	**1 140 207**	**76.79**	**78.06**
Vermont	Quebec	179 905	1 827 232	13 182 471	133 701 913	33.42	34.24
Subtotal Exports: Vermont		**179 905**	**1 827 232**	**13 182 471**	**133 701 913**	**33.42**	**34.24**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
Washington	Alberta	8 301	39 606	488 612	1 955 833	58.86	50.72
	British Columbia	193 702	1 698 652	11 667 124	79 204 641	60.23	66.13
Subtotal Exports: Washington		**202 003**	**1 738 258**	**12 155 736**	**81 160 474**	**60.18**	**65.89**
Wisconsin	British Columbia	0	34	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**0**	**34**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	2 498	24 445	195 082	2 718 780	78.10	118.78
Subtotal Exports: Wyoming		**2 498**	**24 445**	**195 082**	**2 718 780**	**78.10**	**118.78**
Total Exports		**2 489 218**	**35 351 406**	**144 268 083**	**2 127 409 062**	**54.57**	**61.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
Arizona	British Columbia	37 785	184 552	1 079 879	5 582 950	28.58	31.66
Subtotal Imports: Arizona		**37 785**	**184 552**	**1 079 879**	**5 582 950**	**28.58**	**31.66**
California	British Columbia	44 022	47 168	2 541 482	2 670 782	57.73	56.62
Subtotal Imports: California		**44 022**	**47 168**	**2 541 482**	**2 670 782**	**57.73**	**56.62**
Conneticut	Ontario	75	114	5 275	7 839	70.33	68.76
Subtotal Imports: Conneticut		**75**	**114**	**5 275**	**7 839**	**70.33**	**68.76**
Illinois	Ontario	0	100	0	25 899	0.00	116.80
Subtotal Imports: Illinois		**0**	**100**	**0**	**25 899**	**0.00**	**116.80**
Iowa	British Columbia	0	56	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**56**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	106 057	404 941	4 385 764	20 570 595	41.35	51.11
	Quebec	12 386	75 978	464 986	3 175 887	37.54	50.99
Subtotal Imports: Maine		**118 443**	**480 919**	**4 850 750**	**23 746 482**	**40.95**	**51.09**
Massachusetts	Ontario	103	3 083	5 239	229 701	50.86	77.42
Subtotal Imports: Massachusetts		**103**	**3 083**	**5 239**	**229 701**	**50.86**	**77.42**
Michigan	Ontario	193 969	1 886 073	7 688 962	83 845 704	39.64	48.79
Subtotal Imports: Michigan		**193 969**	**1 886 073**	**7 688 962**	**83 845 704**	**39.64**	**48.79**
Minnesota	Alberta	4 895	13 057	691 301	1 508 247	141.23	118.27
	Ontario	163 906	2 081 799	7 894 984	104 082 578	48.17	55.19
Subtotal Imports: Minnesota		**168 801**	**2 094 856**	**8 586 285**	**105 590 825**	**50.87**	**55.50**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
Missouri	Ontario	0	10	0	474	0.00	47.37
Subtotal Imports: Missouri		**0**	**10**	**0**	**474**	**0.00**	**47.37**
Montana	British Columbia	23 804	222 777	456 331	8 012 325	19.17	38.21
Subtotal Imports: Montana		**23 804**	**222 777**	**456 331**	**8 012 325**	**19.17**	**38.21**
ND/Minn	Manitoba	260 288	331 845	11 145 550	14 138 638	42.82	43.31
Subtotal Imports: ND/Minn		**260 288**	**331 845**	**11 145 550**	**14 138 638**	**42.82**	**43.31**
Nebraska	British Columbia	0	578	0	18 906	0.00	32.41
Subtotal Imports: Nebraska		**0**	**578**	**0**	**18 906**	**0.00**	**32.41**
Nevada	British Columbia	5 324	54 825	190 215	2 026 242	35.73	38.76
Subtotal Imports: Nevada		**5 324**	**54 825**	**190 215**	**2 026 242**	**35.73**	**38.76**
New England	Quebec	80 225	450 126	2 956 524	18 362 634	36.85	57.99
Subtotal Imports: New England		**80 225**	**450 126**	**2 956 524**	**18 362 634**	**36.85**	**57.99**
New Mexico	British Columbia	2 230	52 853	70 700	1 787 575	31.70	41.52
Subtotal Imports: New Mexico		**2 230**	**52 853**	**70 700**	**1 787 575**	**31.70**	**41.52**
New York	Alberta	0	50	0	4 471	0.00	89.41
	Ontario	23 831	528 502	1 198 781	29 933 446	50.30	65.40
	Quebec	124 156	1 718 015	5 268 174	111 165 309	42.43	61.83
Subtotal Imports: New York		**147 987**	**2 246 567**	**6 466 955**	**141 103 226**	**43.70**	**62.68**
North Dakota	Saskatchewan	154 294	922 485	7 438 585	37 912 328	48.21	42.78
Subtotal Imports: North Dakota		**154 294**	**922 485**	**7 438 585**	**37 912 328**	**48.21**	**42.78**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) OCT06	Energy (MW.h) JAN06 - OCT06	Revenue (CAN$)[1] OCT06	Revenue (CAN$)[1] JAN06 - OCT06	CAN$/MW.h[2] OCT06	CAN$/MW.h[2] L12M
Ohio	Ontario	105 103	493 650	3 833 191	26 133 032	36.47	57.78
Subtotal Imports: Ohio		**105 103**	**493 650**	**3 833 191**	**26 133 032**	**36.47**	**57.78**
Oregon	Alberta	0	1 592	0	72 739	0.00	45.69
	British Columbia	30 377	389 076	1 378 579	16 349 386	45.38	46.73
Subtotal Imports: Oregon		**30 377**	**390 668**	**1 378 579**	**16 422 125**	**45.38**	**46.72**
Pennsylvania	British Columbia	0	357	0	13 595	0.00	38.08
	Nova Scotia	5 401	20 821	308 765	1 249 140	57.17	79.08
	Ontario	1 565	89 863	68 110	3 490 659	43.52	45.25
Subtotal Imports: Pennsylvania		**6 966**	**111 041**	**376 875**	**4 753 394**	**54.10**	**52.04**
Texas	British Columbia	0	800	0	37 629	0.00	47.04
Subtotal Imports: Texas		**0**	**800**	**0**	**37 629**	**0.00**	**47.04**
Utah	British Columbia	71	229	1 897	7 666	26.71	33.47
Subtotal Imports: Utah		**71**	**229**	**1 897**	**7 666**	**26.71**	**33.47**
Washington	Alberta	31 250	163 211	2 208 401	8 799 280	70.67	69.32
	British Columbia	849 330	9 684 665	44 418 567	465 370 046	52.30	50.40
Subtotal Imports: Washington		**880 580**	**9 847 876**	**46 626 967**	**474 169 326**	**52.95**	**50.82**
Wyoming	British Columbia	6 911	60 747	146 062	1 455 421	21.13	32.36
Subtotal Imports: Wyoming		**6 911**	**60 747**	**146 062**	**1 455 421**	**21.13**	**32.36**
Total Imports		**2 267 358**	**19 883 998**	**105 846 303**	**968 041 121**	**46.68**	**51.95**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	OCT06		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [2]	**CAN$/MW.h** [2]
Canadian Coal	635	37 513	59.08
Hydraulic	1 120 430	62 063 650	55.39
Imported Coal	32 306	1 951 106	60.40
Imported Oil	8 579	502 295	58.55
Natural Gas	60 216	3 281 831	54.50
Other	933 216	50 493 250	54.11
Total	**2 155 381**	**118 329 646**	**54.90**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	1 707	75 931	44.48
		Subtotal	**1 707**	**75 931**	**44.48**
	Subtotal		**1 707**	**75 931**	**44.48**
ATCO (AB & AB)	Other	Permit 287	50	2 808	56.15
		Subtotal	**50**	**2 808**	**56.15**
	Subtotal		**50**	**2 808**	**56.15**
BC Hydro	Hydraulic	Permit 192	55 585	0	0.00
		Permit 298	90	6 515	72.58
		Treaty 0	4 728	0	0.00
		Subtotal	**60 403**	**6 515**	**0.11**
	Subtotal		**60 403**	**6 515**	**0.11**
Brookfield EMI	Hydraulic	Permit 112	14 818	931 201	62.84
		Subtotal	**14 818**	**931 201**	**62.84**
	Other	Permit 112	125 810	7 119 086	56.59
		Subtotal	**125 810**	**7 119 086**	**56.59**
	Subtotal		**140 628**	**8 050 287**	**57.25**
Cargill Trading	Other	Permit 204	1 111	49 719	44.75
		Subtotal	**1 111**	**49 719**	**44.75**
	Subtotal		**1 111**	**49 719**	**44.75**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
Conectiv Energy	Other	Permit 212	2 292	116 820	50.97
		Subtotal	**2 292**	**116 820**	**50.97**
	Subtotal		**2 292**	**116 820**	**50.97**
Coral Energy	Other	Permit 174	29 400	1 219 069	41.46
		Subtotal	**29 400**	**1 219 069**	**41.46**
	Subtotal		**29 400**	**1 219 069**	**41.46**
Direct EM Inc.	Other	Permit 200	27 245	1 335 023	49.00
		Subtotal	**27 245**	**1 335 023**	**49.00**
	Subtotal		**27 245**	**1 335 023**	**49.00**
DTE Energy Trad	Other	Permit 206	11 304	449 513	39.77
		Subtotal	**11 304**	**449 513**	**39.77**
	Subtotal		**11 304**	**449 513**	**39.77**
Emera Energy	Other	Permit 216	5 311	329 000	61.95
		Permit 217	67 477	3 423 522	50.74
		Subtotal	**72 788**	**3 752 521**	**51.55**
	Subtotal		**72 788**	**3 752 521**	**51.55**
ENMAX Energy Ma	Canadian Coal	Permit 278	635	37 513	59.08
		Subtotal	**635**	**37 513**	**59.08**
	Subtotal		**635**	**37 513**	**59.08**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
First Com Ltd	Other	Permit 283	22 958	1 437 950	62.63
		Subtotal	**22 958**	**1 437 950**	**62.63**
	Subtotal		**22 958**	**1 437 950**	**62.63**
Hydro-Quebec	Hydraulic	Licence 180	100 063	3 285 166	32.83
		Licence 181	16 849	553 169	32.83
		Licence 182	15 519	509 504	32.83
		Licence 183	27 513	903 279	32.83
		Licence 184	17 538	575 790	32.83
		Permit 64	306 947	20 467 971	66.68
		Subtotal	**484 429**	**26 294 878**	**54.28**
	Subtotal		**484 429**	**26 294 878**	**54.28**
IESO	Other	Permit 289	228	8 374	36.73
		Subtotal	**228**	**8 374**	**36.73**
	Subtotal		**228**	**8 374**	**36.73**
MAG Energy Sol.	Other	Permit 255	28 638	1 322 410	46.18
		Subtotal	**28 638**	**1 322 410**	**46.18**
	Subtotal		**28 638**	**1 322 410**	**46.18**
Manitoba Hydro	Hydraulic	Permit 144	15 115	1 337 690	88.50
		Permit 155	18 138	998 270	55.04
		Permit 207	30 229	2 075 410	68.66
		Permit 224	151 146	8 441 202	55.85
		Permit 268	15 115	1 037 196	68.62

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 269	272 790	17 601 720	64.52
		Subtotal	**502 532**	**31 491 489**	**62.67**
	Imported Coal	Permit 144	482	42 697	88.50
		Permit 155	579	31 863	55.04
		Permit 207	965	66 244	68.66
		Permit 224	4 824	269 430	55.85
		Permit 268	482	33 106	68.62
		Permit 269	8 707	561 819	64.52
		Subtotal	**16 040**	**1 005 158**	**62.67**
	Natural Gas	Permit 144	4	343	88.50
		Permit 155	5	256	55.04
		Permit 207	8	532	68.66
		Permit 224	39	2 162	55.85
		Permit 268	4	266	68.62
		Permit 269	70	4 509	64.53
		Subtotal	**129**	**8 067**	**62.67**
	Other	Permit 144	1 999	176 926	88.50
		Permit 155	2 399	132 034	55.04
		Permit 207	3 998	274 499	68.66
		Permit 224	19 991	1 116 455	55.85
		Permit 268	1 999	137 182	68.62
		Permit 269	36 080	2 328 049	64.52
		Subtotal	**66 466**	**4 165 146**	**62.67**

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
	Subtotal		**585 167**	**36 669 860**	**62.67**
Morgan Stanley	Other	Permit 180	1 200	63 980	53.32
		Subtotal	**1 200**	**63 980**	**53.32**
	Subtotal		**1 200**	**63 980**	**53.32**
NB Power Gen.	Imported Coal	Permit 91	16 266	945 949	58.16
		Subtotal	**16 266**	**945 949**	**58.16**
	Imported Oil	Permit 90	227	16 565	72.98
		Permit 91	8 352	485 730	58.16
		Subtotal	**8 579**	**502 295**	**58.55**
	Natural Gas	Permit 91	8 293	482 279	58.16
		Permit 148	51 794	2 791 485	53.90
		Subtotal	**60 087**	**3 273 764**	**54.48**
	Other	Permit 91	2 446	142 263	58.16
		Subtotal	**2 446**	**142 263**	**58.16**
	Subtotal		**87 378**	**4 864 271**	**55.67**
Northern States	Other	Permit 235	3 524	126 350	35.85
		Subtotal	**3 524**	**126 350**	**35.85**
	Subtotal		**3 524**	**126 350**	**35.85**
Ont Power Gen	Other	Permit 24	16	33	2.00
		Subtotal	**16**	**33**	**2.00**
	Subtotal		**16**	**33**	**2.00**

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1. Source of production data filed by major exporters only.
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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
OPG/OETIC	Other	Permit 284	206 789	9 385 153	45.39
		Subtotal	**206 789**	**9 385 153**	**45.39**
	Subtotal		**206 789**	**9 385 153**	**45.39**
Powerex Corp.	Other	Permit 116	66 976	3 298 556	49.25
		Permit 118	212 624	13 962 496	65.67
		Subtotal	**279 600**	**17 261 052**	**61.73**
	Subtotal		**279 600**	**17 261 052**	**61.73**
Saracen Merchan	Other	Permit 276	128	8 140	63.59
		Subtotal	**128**	**8 140**	**63.59**
	Subtotal		**128**	**8 140**	**63.59**
Silverhill	Other	Permit 279	9 140	570 336	62.40
		Subtotal	**9 140**	**570 336**	**62.40**
	Subtotal		**9 140**	**570 336**	**62.40**
SPLIT ROCK	Other	Permit 221	38 070	1 744 486	45.82
		Subtotal	**38 070**	**1 744 486**	**45.82**
	Subtotal		**38 070**	**1 744 486**	**45.82**
Teck Cominco	Hydraulic	Permit 244	58 248	3 339 567	57.33
		Subtotal	**58 248**	**3 339 567**	**57.33**
	Subtotal		**58 248**	**3 339 567**	**57.33**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	OCT06 Energy (MW.h)	OCT06 Revenue (CAN$) [2]	OCT06 CAN$/MW.h [2]
TransCanada Ene	Other	Permit 271	2 305	137 087	59.47
		Subtotal	**2 305**	**137 087**	**59.47**
	Subtotal		**2 305**	**137 087**	**59.47**
Total All Exporters			**2 155 381**	**118 329 646**	**54.90**

Footnotes:
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